

Two-Stage Plunger System



**FERGUSON
BEAUREGARD™**
New Intelligence In Problem Solving™



Application

Designed for wells with marginal flow characteristics that require longer shut-in times to build enough gas volume to lift the liquid load.

Features

PRSV design incorporates a liquid load balancing spring. Equalizing tubing & casing pressures at the surface energizes the PRSV, thus reducing fluid column height.

Benefits/Advantages

The Two Stage Plunger System maximizes available gas volume by positioning some of the energy source under second stage. Some of the head gas can now be utilized to lift the plunger. Shut-in times can be reduced dramatically by lifting smaller loads and by lifting from shallower depths.

New intelligence in problem solving™

The Two Stage Plunger System is another low-cost, efficient method of increasing and optimizing production in oil and gas wells that have marginal flow characteristics.



Features:

- Reduces shut-in times
- Maximizes lift gas efficiency
- Can be installed via wireline
- Innovative Pressure Relieving Standing Valve

Technical Specifications

Size	1¼	1½	21/16	23/8	27/8	3½
Overall Length	—	—	—	62.0"	63.0"	—
Maximum O.D.	—	—	—	1.895"	2.300"	—
Minimum O.D.	—	—	—	.750"	.875"	—
Expanded/Collapsed	—	—	—	2.050"/1.850"	2.441"/2.188"	—
Collett & Fishing Neck Size	—	—	—	13/8"	13/8"	—
Weight	—	—	—	21.8 lbs.	43.5 lbs.	—

Contact us today to learn how Plunger Lift Technology can help improve your production performance. Visit our web site or email us at: staff@fbdoover.com

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